**DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES** Minerals & Mining Program - Oil & Gas Section 2050 West Main, Suite #1, Rapid City, SD 57702-2493 Telephone: 605-394-2229, FAX: 605-394-5317

FORM 2 RECEIVED

DEC 3 1 2008

**DEPT OF ENVIRONMENT & NATURAL** 

## CATION FOR PERMIT TO DRILL

	The state of					
Type of work: Drill New	ell Decemer w	Drill Direc	tional Well	Type of well: Oil Well	<b>✓</b> Gas Well	Injection
Other						
Type of well: Drill NewOvell Premier Well Drill Directional Well Oil Well Gas Well Injection  Other  Name and Andress of Operator:  North Finn LLC.  Type of well: Oil Well Gas Well Injection  Telephone  (307) 237-7854						
Name and Address of Surface Owner:						
Gary Wendt		HCR 3 #56 Ne	well, SD 5	7760		
Name and Address of Drilling Contractor and Rig Number:  Rainbow Drilling P.O. Box 353 Evansville, WY 82636						
Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):  SESE Sec. 27 T12N R5E Harding 660' FSL & 660' FEL Lat= 44d58'10.88" Long=103d29'19.02"						
If Directional, top of pay and bottom hole location from nearest lines of section:						
in birectional, top of pay and bottom none tocation from hearest lines of section.						
Acres in Spacing (Drilling) Unit  Description of Spacing Unit						
160 320 \$\frac{5}{2}.8\text{E Sec. 27 T12N R5E}						
Well Name and Number Elevation Field and Pool, or Wildcat Proposed Depth and Format						and Formation
Wendt State #16-27-12-5		3226.7'	<del>Cady Cre</del> لا د دا		1500' Shannon	
Size of Hole 1) 8 3/4" 2) 6 1/4" 3) 4)	Size of Casing 7" 4 1/2"	Weight per Foot 17.0 11.6	Depth 400' 1500'	Cementing Program (a 100 sks Class "G" 200 sks Class "G"	amount, type, addi	tives) Depth 400' 1500'
Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.  Drill well with KCL mud system.  Surface pits will be lined with a 12 mil pit liner.  Anticipated spud date is January 11, 2009.  Surface owner andmineral owner are the same.						
I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.						
Wayne Neumiller Manager/Member 12/29/08 Name (Print) Title Date						
FOR OFFICE USE ONLY						
Approved By: Title: 0il and Gas Supervisor						
Permit No. 1909 API No. 40 019 20082 Date Issued: January 21, 2009 Conditions, if any, on attached page.						